

# Santa Rosa County Situation Report

□ Preparation □ Recovery

Division of Emergency Management

Event: Deepwater Horizon SIT REP # 27 1600hrs 9 June 2010

EOC Activation: 2 SEOC Activation: 1

LSE Date and Time: 1500hrs April 30, 2010 State of Emergency: 0900hrs April 30, 2010

#### SITUATION SUMMARY

#### Summary:

- On June 8, dime to six inch-sized tar balls and tar patties were found in widely scattered areas from the Alabama/Florida state line east to Okaloosa County. Tar ball and tar patty findings are more concentrated in the western-most Florida counties. Clean up teams continue to be on scene. Oil sheen has been reported off the Navarre Beach area and on the Alabama/Florida state line.
- According to NOAA projections, additional impacts are expected throughout northwest Florida within the next 72 hours due to onshore winds.
- Multiple skimmers have been dispatched to collect tar mats and sheen.
- Potential impacts to Florida's shoreline will likely be highly weathered, in the form of tar balls, oil sheen, tar mats or mouse a pudding-like oil/water mixture that could be brown, rust or orange in color.
- No aliphatic hydrocarbons were detected in the seawater samples collected on June 7, 2010 at a mean detection limit (MDL) of 0.12 PPM. This means that no dissolved or dispersed hydrocarbons were found in the water. Arrival of tar pies represents a different and less toxic form of the oil reaching the beaches.
- Weather conditions will be favorable for recovery operations through the weekend with less than a 20% chance of rain and seas at around 2 feet.
- NOAA trajectories show direct on-shore impacts of scattered tarballs and light sheen through Friday, mainly near Pensacola and East Bay.
- Master contact EMConstellation list message 549
   Master Index message 890

#### State / UC Actions:

No adverse health effects as reported by state ESF 8

From the UC IAP (Period 50 (6/9/2010 06:00 - 6/10/2010 06:00)

- In Shore Vessel Decon Chico Grande Pensacola In shore secondary decon of commercial vessels using barges, vessels, and pressure washers. All vessels that require fuel, material, or vessel decon must call 251-445-3010
- Gross Decon/ Commercial Vessel Pensacola Gross decon of spill response vessels using pressure washers and dry ice blasters.
- ERT FL Pensacola #1 and #2 Activate pollution task forces as requested by Pollution ER Branch. Deploy personnel to support shoreline cleanup. activities. CG qualified PIs within each team.
- NS TF #1 Continue to conduct surveillance operations and deploy assests to confirm reported oil sightings. Conduct
  layered skimming operations off of entrance to Panama City Bay as limitations allow. Deploy skimming operations to
  work offshore North to South up to 3 miles. Deploy skimming operations to work inshore at the mouths and openings of
  the bays/cuts. All efforts will be made to conduct resource direction through task force leaders. However, aerial
  surveillance and Nearshore Branch may redirect resources as appropriate.
- NS TF #4 Same as NS TF #1 (Special environmental considerations Survey areas for oiled or distressed birds or other animals, as well as any marine mammals and turtles. Record GPS location, attempt to get a picture and report immediately to the Wildlife Reporting Hotline: 1-866-557-1401
- VOO Group Pensacola Protection
  - 1. Survey for and report oil slicks, sheen, tar balls etc.
  - 2. Tend boom
  - 3. Shadow trained response crews; learn aspects of boom deployment and skimming operations
  - 4. Ferry supplies to outlying areas (food, water, equipment, etc.)
  - 5. Ferry personnel to remote areas for beach clean up

- 6. Operate as safety platform
- 7. Transport Environmental Unit personnel as needed
- 8. Transport visitors as necessary
- Escambia County Div 2 Santa Rosa/Pensacola and Escambia County Div 3 Navarre Beach
  - 1. Inspect, maintain and reconfigure all deployed boom as weather permits.
  - 2. Support wildlife branch activities as necessary.
  - 3. Investigate and respond to reports of oil and recover as possible.
- VOO TF #6 Pensacola Escambia County Divisions 1, 2, 3 Inspect boom, on finding damaged boom or problems with boom placement notify strike team leader. Provide daily reports of boom status including locations, length and condition of boom. Reports need to be sent to VOO at command center daily strike team leader.

Collect and bag floating non-oiled debris. Bagged debris will be taken to designated waste transfer sites.

Conduct Training with VOO in boom deployment, booming tactics and boom repair.

Conduct skimming operations using sorbant, sweep, and snare booms.

Offshore Recovery TF # 705 -

#### Objective 1.)

- 1. Using VOO's, aircraft, and WPB's locate oil patches, streams, tar mats.
- 2. Conduct skimming operations from 3 miles to 7 miles off coastal areas from Dauphin Island to Port St. Joseph.
- 3. Dispatch VOO's for recovery of tar mats as identified.
- 4. Use snare boom inside shrimp nets to collect subsurface oil.
- 5. Take recovered oil and tarmats to TF #702 for disposal as needed.
- 6. Replenish PPE and fuel supply at TF #702.
- WM Staging Pensacola Provide resources and management to collect, store, profile and dispose of waste streams generated as a result of response operations in the Pensacola MS Area of Operations.
- Waste Disposal TF Pensacola, FL Provide management to effectively manage waste streams generated by response operations in the Pensacola area of operations.
- FL Protection Group Pensacola Maintain and reconfigure boom at the following divisions as outlined in Division Field Assignments:
- Escambia County Div 2 Santa Rosa/Pensacola Escambia County Div 3 Navarre Beach Maintain and reconfigure boom at the following divisions as outlined in Division Field Assignments
- Offshore Recovery TF #701 -

#### Objective 1.)

- 1. Flight will locate and catalogue.
- 2. Using a crane barge, 2 recovery barges, 600' of boom, and 2 VoO vessels, receive recovered oil from shrimpers, trawlers, and skimmers.
- 3. Maintain "U" Shape corral for crane barge.
- 4. Tugs will bring the crane and hopper barge along side the bottom of the "U" of the containment.
- 5. Safety to supply air monitoring during the phase of the operation.
- 6. Environmental will provide an individual in the hopper barge to conduct sampling of the recovered materials for living organisms.
- 7. Filled barges will be transported to Theodore for removal of recovered materials.
- 8, Waste Management will remove the recovered oily debris and oil, then dispose of it.
- 9. Task force will remain underway until fuel is needed.
- 10. A high speed shuttle will be employed to supply support.
- 11. One wildlife responder to monitor and periodically sample recovered material on barge.

#### Objective 2.)

- 1. Using supplied skimmers, skim oil and offload directly into barge as needed. Decant as needed.
- 2. Deploy submersable pumps from tank barge to pooled oil, pump directly into barge as needed. Decant as needed.

#### Objective 3.)

1. Using tank barges receive recovered product from TF #705, TF #703 & TF # 701.

#### Objective 4.)

- 1. Provide fuel replenishment for TF #705, TF #703 & TF # 701.
- 2. Provide PPE replenishment for TF #705, TF #703 & TF # 701.
- 3. Provide non potable make up water.
- 4. A shuttle will be employed to supply support.

**Weather:** SOUTHEASTERLY WINDS BECOME MORE SOUTHERLY BY LATE TONIGHT AND WILL REMAIN SO THROUGH THE REMAINDER OF THE WEEK AS A HIGH PRESSURE RIDGE REMAINS IN PLACE ACROSS THE SOUTHEASTERN STATES AND THE NORTHEASTERN GULF OF MEXICO. LITTLE CHANGE IN SEAS IS EXPECTED THIS WEEK...WITH 1 TO 3 FOOT WAVES ON GULF WATERS AND LIGHT CHOP CONDITIONS OF BAYS AND INLAND WATERWAYS THROUGH THE WEEKEND.

**This Afternoon**...East to southeast winds becoming southeast around 10 knots increasing to near 15 knots in the afternoon. Seas 1 to 3 feet. Bays and inland waterways developing a light chop.

**Tonight**...Southeast winds 10 to 15 knots becoming south in the late evening and overnight. Seas 1 to 3 feet. Bays and coastal waterways a light chop.

**Tides: At Pensacola Pass** 

**At East Pass** 

Date Day Time Height Time Height

Date Day Time Height

Time Height

 $06/10/2010 \; \text{Thu} \; 07:59 \text{AM LDT} \; 1.4 \; \; \text{H} \; \; 07:58 \text{PM LDT} \; -0.3 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; 0.8 \; \; \text{H} \; 07:58 \text{PM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{Thu} \; 08:49 \text{AM LDT} \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; \text{L} \; 0.0010 \; -0.1 \; \text{L} \\ \qquad 06/10/2010 \; -$ 

#### **ACTIONS BY SANTA ROSA COUNTY**

#### **County Actions:**

- Oil material collected was small in diameter generally smaller than a half dollar.
- · Addressed concerns with State and UC of need for additional off-shore skimmers
- Participated in 2 conference calls with State and UC
- EOC remains at Level 2 activation with hours of 8 AM to 5 PM
- Continue to implement IAP
- Review tropical weather and oil information/prepare public for hurricane season
- Entire beach cleaned today, 2 buses, 3 vans, minimal material reported collected.

#### Local observation report:

Reports this operational period: 0

Reports to date: 18 (5 negative/ 3 unconfirmed / 10 confirmed) At this time we have had reports of tar balls in the hundreds.

0 air quality call received

Reports this operational period: 0

Reports to date: 2

#### Boom:

Tier 3 boom deployed around canals consisting of just over 2840 feet. This brings the total of supplemental boom to 4050 feet. The Coast Guard and consultants were making some tweaks to the pass boom, based on more real-time and local knowledge of the pass currents.

	Date: 6/9/2010			Time:	5:24 PM
County Contact: Sheryl Bracewell Phone Number		850-9	83-5360	)	
Fax Number: 850-983-5352 E-mail Address:		sherylb@santarosa.fl.gov			
SERT Liaison: Tom Smith Completed By: [		Daniel Hahn			
County EOC Location: 4499 Pine Forest Rd Milton, FL 32583			ude: gitude:	30.59824 -87.06948	16R DU 93318508
Staging Area Location: 5600 Industrial Blvd Milton, FL 32570			ude: gitude:	30.638 -86.983	16R EU 0159889438
PIO Activated: yes Name: Joy Tsubook	Tsubooka Media Releases: 27 <u>www.santarosa.fl.gov/oilspill</u>				
Rumor Control # 850-983-4636 PIO PI	PIO Phone #: 850-983-5254 Date		Date a	nd Time Activa	ated: 0700/1 May 2010
OPERATIONS SECTION					

Continuing to coordinate with Protection Analysis Group (PAG), state and UC for protective measures in Santa Rosa. Contact Bill Weber daily for clean up times and locations in Santa Rosa County.

Contact Bill Weber daily for clean up times and locations in Santa Rosa County.		
PUBLIC SAFETY BRANCH		
ESF4 Firefighting	Assumed responsibility for checking reports of oil and oil debris in their districts Midway Fire coordinating Haz-mat training for Keegan Staffing	
ESF9 Search & Rescue		
ESF10 Haz-Mat	Air quality testing is being conducted. Crude oil chemicals of interest include; Benzene, Hydrogen sulfide, and volatile Organic Chemicals (VOCs) <a href="http://www.dep.state.fl.us/water/monitoring/data.htm">http://www.dep.state.fl.us/water/monitoring/data.htm</a> for water testing <a href="http://www.epa.gov/bpspill/#r6">http://www.epa.gov/bpspill/#r6</a> for air quality testing <a href="Test Results summary-no Benzene">Test Results summary-no Benzene</a> , Hydrogen sulfide, or Volatile Organic Chemicals (VOCs) were detected between Venice, LA and Panama City, FL. <a href="New webpage">New webpage</a> www.nrdata.org is going to show air/ground sampling results.	
ESF13 Military		
ESF16 FWC	Monitor for theft of boom. Participate in local recon teams to include land and water based.	

ESF16 Law Enforcement (SO)	Monitor for theft of boom.	
ESF17 Animal Services & Agricult	Tracking available resources for animal rescue/recovery	
Services & Agricult	INFRASTRUCTURE BRANCH	
ESF1 Transportation		
Staff collecting impacted beach photos     1 request for supplemental boom forwarded to PAG     Beach staff has been taking pictures of beaches for historical comparison.     Road and Bridge to take pre-incident photos of county coastal properties     Staff monitoring beaches for oil     Coordinating with consultant on environmental issues     Established Protection Evaluation Team to evaluate protective measure requests     Identified county participation in SCAT teams		
	WRS as the State FDEP contractor for Santa Rosa County is coordinating with county and City	
Gulf Breeze	Mission 505 submitted: New mission for GB – request to change boom to turbidity curtain 72 Hour Forecast: No Oil Expected in Gulf Breeze; Santa Rosa Island / Pensacola Beach - tarballs have come ashore.  An additional call for volunteer assistance in filling reusable mesh bags with absorbency material is requested. It will be held at the Rec Center TOMORROW morning at 9 am. PALL Life Sciences of Pensacola has donated 3,000 lbs of oil absorbent material for the mesh bags. If you spot indications of oil please report it to Report Oil Sightings - 1-866-448-5816 with specifics (Location, Type of oil, Approx size or amount, time); please also report the sighting to Gulf Breeze Police Dispatch 934-4050. As a side note, FDOT is installing traffic cams along I-10 east bound from Alabama to 87 over June 9-11. Expect lane closures Homeowner Tips for Protecting Florida's Shoreline Volunteer Training available: Please visit the City of Gulf Breeze Oil Spill Information page and click on "Volunteer Training Registration Information"	
Jay	No anticipated impacts	
Milton	Coordination with county	
ESF18 Business &		
Industry		
	BUSINESS IMPACTS	
32566 OPEN: 8:00 BP claims office es	sociation office established: Santa Rosa: Navarre Beach Chamber, 8543 Navarre Parkway Navarre, FL 0 am – 5:00 pm, (Monday – Saturday) stablished: 5668 Gulf Breeze Pkwy, Unit B-9 Gulf Breeze, FL 32563 OPEN: 8:00 a.m. – 7:00 p.m. 7 days a	
week. Additionally	a new webpage has been developed for claims http://www.bp.com/claims	
LOGISTICS SECTION		
Started resource excel file for tracking local resources offered for this incident.		
	h data compilation and filtering ed to solicit donations for wildlife relief supplies	
Determined no net	HUMAN NEEDS BRANCH	
ESF6 Mass	HUIVIAN NEEDS BRANCH	
Care		
	HD provided draft mental health survey questionnaire.	
and Medical CA	, ,	

## Environmental (ESF 8):

For information about health effects of oil visit: <a href="http://disaster.nlm.nih.gov/dimrc/oilspills.html">http://disaster.nlm.nih.gov/dimrc/oilspills.html</a>

Pulled bacteria samples from the beach (regular weekly test used to issue health alerts for swimming and seafood consumption).

Took pictures of the beach and sound area.

Water sampling is the responsibility of DEP. Air sampling is the responsibility of EPA. DOH does not have the equipment to accomplish either.

#### **FINANCE SECTION**

Submitted May and June cost estimates to State EOC

Reimbursement process instructions received from SERT (Mission 223)

ASSET MANAGEMENT BRANCH		
ESF2 Communications:	Tracking information and resource requests in GCS if procured through CIC	
Citizen Information Center	June 9 - 1; Total to date: 135	
ESF7 Resources:		

#### ESF 15 Volunteers:

All volunteer information will be input into a database and list serve. Phone lines continue to stay busy with pre-registration. To date 429 volunteers registered. Registering volunteers through Help Thy Neighbor. Registration number is (850) 983-5223.

#### **PLANS SECTION**

#### ESF5 Plans:

- 36 beach photos and 31 inland photos received as of this SITREP
- GIS: Mapping citizen requests for booming
- NWS created Weather Decision Support Page: http://www.srh.noaa.gov/mob/?n=oilspillsupportpage
- Maintain SITREP and IAP. Monitor EMConstellation for updates.
- Continue public outreach and education.
- Requested CERT and ACS to take digital photos of inland waterways, tributaries and estuaries. Photos must have a log of location and time. Photos and log information can be emailed to oilphotos@santarosa.fl.gov

#### **HOTLINE / MEDIA INFORMATION**

#### BP issued phone numbers for the following response inquiries:

- To report oiled wildlife, please call 1-866-557-1401 and leave a message. Messages will be checked hourly.
- To discuss spill related damage, please call 1-800-440-0858.
- To report oiled shoreline or request volunteer information, please call 1-866-448-5816.
- For the latest information visit <a href="www.deepwaterhorizonresponse.com">www.deepwaterhorizonresponse.com</a> or follow Twitter at http://twitter.com/RobertLAJIC or on Facebook at Deepwater Horizon Response.
- For media needing more information regarding the Deepwater Horizon incident, contact the joint information center at (985) 902-5231/5240.
- To submit alternative response technology, services or products please email <a href="mailto:horizonsupport@oegllc.com">horizonsupport@oegllc.com</a> or call (281) 366-5511.
- BP is now accepting claims for the Gulf Coast oil spill. Please call BP's helpline at 1-800-440-0858. A BP fact sheet with additional information is available.
- To report beach conditions use <a href="http://coolgate.mote.org/beachconditions/">http://coolgate.mote.org/beachconditions/</a>
- BP identified need for Vessels of Opportunity for booming activities. Please contact the following if interested: Jeff Johnson, Mobile IMT, Cell: 907-301-8878, Email: jeff.johnson@bp.com
- ESF 14 Public Information closed the Florida Emergency Information Line (FEIL) and opened the Florida Oil Spill Information Line (FOSIL), which will be available from 8am-6pm EDT daily at (888) 337-3569.
- The Florida Department of Financial Services has opened a toll-free Consumer Helpline at 1-877-My-FL-CFO (1-877-693-5236) to assist business owners impacted by the spill (open Mon.-Fri. 8am-5:30pm EDT).
- Report boom vandalism to: Florida State Warning Point 800-320-0519 or #DEP from a cellular phone.

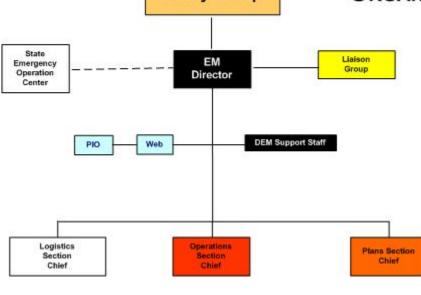


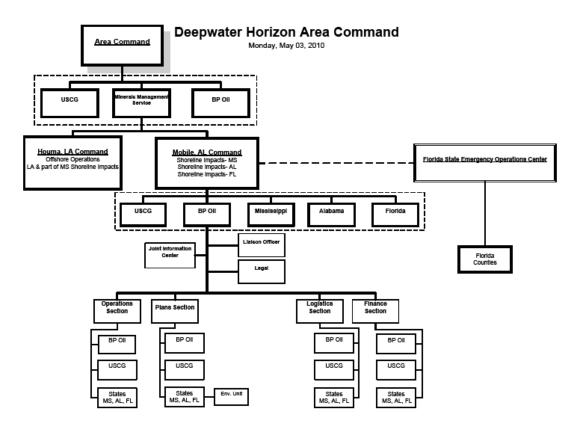


Tar Ball

Sheen

# SANTA ROSA COUNTY EMERGENCY OPERATIONS CENTER ORGANIZATIONAL STRUCTURE State Emergency Liaison





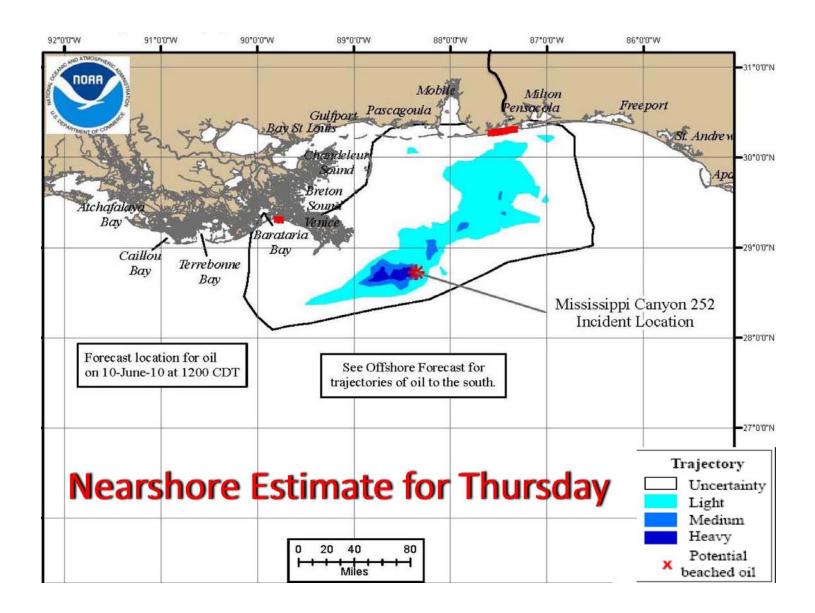
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### r Investigation Results



Map Showing Where Air Monitoring is Being Conducted throughout the Gulf Coast States





ORGANIZATION ASSIGNMENT LIST			
Incident Name	2. Date	3. Time	
Deepwater Horizon	June 9 2010	1000hrs	
4. Operational Period	1	•	
5. Incident	5. Incident Commander and Staff		
Incident Commander	Sheryl Bracew	ell 850-983-5360	
Deputy			
Safety Officer			
Information Officer	See #11		
Liaison Officer			
6. Agency I	Representative Cont	acts	
Agency	Name		
BP	Jennifer Marinas (85	·	
FDEM Region 1	Tom Smith 519-6734		
USCG	MECS Ken Saunders		
FWC	Lt. Dan Hahr 850-39		
11000	Lt Douglas Berrym Capt. Clinchy 850-98		
USCG FDEM/WRS	James Parker 850-25		
DEP/SCAT Coord	David Staples 850-23		
DEP/SCAT Coold DEP/FDEM	Henry Barnet 850-25		
7.	-	1 0 100	
7. Chief	Planning Section  Daniel Hahn	050 202 0041	
Deputy	Daniernann	000-393-9041	
ESF 5 Plans			
8.	Logistics Section		
Chief		rn 850-393-9819	
Deputy	Sieve Mewbo	111 030-393-9019	
	– Asset Managemen	t	
Branch Director	7 to 300 t Wallage Men		
Deputy			
ESF 2 Communications			
CIC			
ARES			
ESF 7 Resources			
Procurement			
b. Branch II - Human Needs			
Branch Director			
Deputy			
ESF 6 Mass Care			
ESF 8 Health & Medical Sandy Park 983-5200 ext. 108			
	Bill Sirmans 983-5278		
ESF 11 Food & Water			
ESF 15 Volunteers	ESF 15 Volunteers Brenda Roland 983-5220		
9.	Operations Sectio	n	
Chief	Brad Baker 850-393-9848		
Depu <b>Page</b> 9			
Protection Analysis Group	9   01113111111103 000 771 1701		
•			

a.	Branch I	- Infrastructure		
Branch Dire	ctor			
Deputy				
ESF 1 Transp	ortation			
ESF 3 Public	Works			
ESF 12 Energ	ЭУ			
b.	Branch II	- Public Safety		
Branch Dire	ctor			
Deputy				
ESF 4 Firefig	hting			
ESF 9 Searc	h & Rescue			
ESF 10 Hazn	nat			
ESF 13 Milita	ıry			
ESF 16 Law & Security	Enforcement			
ESF 17 Anim Agriculture	al Services &	Dominic	Persichini 850-983-9801	
ESF 18 Busin Industry				
Gulf Breeze				
Milton				
Jay				
10.		Finance Sec		
Chief			850-393-9762	
Deputy		Deb Grinde 8	50-983-5356	
11.		Public Inforn		
County PIC		Joy Tsubooka 850-983-5254		
Assistant Co	ounty PIO	Kaitlyn Blizzard 450-7000		
PIO Intern		Ivy Snoaergr	ass 501-2181	
Agency				
Notes:				
Prepared by: Daniel Hahn				

Revised ICS 203 Form Apr 06